



RENEWABLE ENERGY APPROVAL

 NUMBER 3558-8KTHJP
 Issue Date: December 8, 2011

Conestogo Wind, LP
 5500 North Service Rd, No. Suite 205
 Burlington, Ontario
 L7L 6W6

Project Conestogo Wind Energy Centre
 Location: Bounded by SR 16, SR 18, 14th Line and Highway 6
 Mapleton Township, County of Wellington
 N0G 1A0

You have applied in accordance with Section 47.4 of the Environmental Protection Act for approval to engage in a renewable energy project in respect of Class 4 wind facility consisting of the following:

- the construction, installation, operation, use and retiring of:

(a) nine (9) wind turbine generators each rated at 2.3 megawatts (MW) generating output capacity and one (1) wind turbine generator rated at 2.22 MW generating output capacity with a total name plate capacity of 22.92 MW, designated as source ID Nos. T1 to T10, each with a hub height of 80 above grade, and sited at the locations shown in Schedule A and as indicated in the supporting documentation submitted with the application; and

(b) associated ancillary equipment, systems and technologies including ten (10) 690V/34.5 kV pad mounted transformers, distribution lines, one (1) transformer substation to connect to the Hydro One distribution system, distribution lines and access roads;

all in accordance with the application for a Renewable Energy Approval dated December 16, 2010 and signed by F. Allen Wiley, Vice President, Development, Conestogo Wind, LP and all supporting documentation submitted with the application, including amended documentation submitted up to November 30, 2011.

For the purpose of this renewable energy approval, the following definitions apply:

1. "Acoustic Audit - Emission" means an investigative procedure that is compliant with the IEC Standard 61400-11 and consisting of measurements and/or acoustic modelling of noise emissions produced by wind turbine generators, assessed to determine compliance with the manufacturer's noise (acoustic) equipment specifications and emission data of the wind turbine generators, included in the Noise Report;
2. "Acoustic Audit - Immission" means an investigative procedure consisting of measurements and/or acoustic modelling of all sources of noise emissions due to the operation of the Equipment, assessed to determine compliance with the Noise Performance Limits set out in this Approval;
3. "Acoustic Audit Report - Emission" means a report presenting the results of the Acoustic Audit - Emission;
4. "Acoustic Audit Report - Immission" means a report presenting the results of the Acoustic Audit - Immission;
5. "Acoustical Consultant" means a person currently active in the field of environmental acoustics and noise/vibration control, who is familiar with Ministry noise guidelines and procedures and has a combination of formal university education, training and experience necessary to assess noise emissions from wind facilities;
6. "Act" means the *Environmental Protection Act*, R.S.O 1990, c.E.19, as amended;
7. "Adverse Effect" has the same meaning as in the Act;
8. "Application" means the application for a Renewable Energy Approval dated December 16, 2010 and signed by F.

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Allen Wiley, Vice President, Development, Conestogo Wind, LP and all supporting documentation submitted with the application including amended documentation submitted up to November 30, 2011;

9. "Approval" means this Renewable Energy Approval issued in accordance with Section 47.4 of the Act, including any schedules to it;
10. "A-weighting" means the frequency weighting characteristic as specified in the International Electrotechnical Commission (IEC) Standard 61672, and intended to approximate the relative sensitivity of the normal human ear to different frequencies (pitches) of sound . It is denoted as "A";
11. "A-weighted Sound Pressure Level" means the Sound Pressure Level modified by application of an A-weighting network. It is measured in decibels, A-weighted, and denoted "dBA";
12. "Class 1 Area" means an area with an acoustical environment typical of a major population centre, where the background sound level is dominated by the activities of people, usually road traffic, often referred to as "urban hum;
13. "Class 2 Area" means an area with an acoustical environment that has qualities representative of both Class 1 and Class 3 Areas:
 - (a) sound levels characteristic of Class 1 during daytime (07:00 to 19:00 or to 23:00 hours);
 - (b) low evening and night background sound level defined by natural environment and infrequent human activity starting as early as 19:00 hours (19:00 or 23:00 to 07:00 hours);
 - (c) no clearly audible sound from Stationary Sources other than from those under impact assessment.
14. "Class 3 Area" means a rural area with an acoustical environment that is dominated by natural sounds having little or no road traffic, such as the following:
 - (a) a small community with less than 1000 population;
 - (b) agricultural area;
 - (c) a rural recreational area such as a cottage or a resort area; or
 - (d) a wilderness area.
15. "Company" means Conestogo Wind GP, Inc. (general partner) and Conestogo Wind, LP (limited partner) operating in partnership as Conestogo Wind, LP, and includes its successors and assignees;
16. "Compliance Protocol for Wind Turbine Noise" means the Ministry document Compliance Protocol for Wind Turbine Noise, Guideline for Acoustic Assessment and Measurement, PIBS 8540e;
17. "Decibel" means a dimensionless measure of Sound Level or Sound Pressure Level, denoted as dB;
18. "Director" means a person appointed in writing by the Minister of the Environment pursuant to section 5 of the Act as a Director for the purposes of section 47.5 of the Act;
19. "District Manager" means the District Manager of the appropriate local district office of the Ministry where the Facility is geographically located;
20. "Equipment" means the ten (10) wind turbine generators and associated ancillary equipment identified in this Approval and as further described in the Application, to the extent approved by this Approval;
21. "Equivalent Sound Level" is the value of the constant sound level which would result in exposure to the same total A-weighted energy as would the specified time-varying sound, if the constant sound level persisted over an equal time interval. It is denoted L_{eq} and is measured in dB A-weighting (dBA);
22. "Facility" means the renewable energy generation facility, including the Equipment, as described in this Approval and as further described in the Application, to the extent approved by this Approval;
23. "IEC Standard 61400-11" means the International Standard IEC Standard 61400-11, Wind turbine generator systems – Part 11: Acoustic noise measurement techniques, 2006;
24. "Independent Acoustical Consultant" means an Acoustical Consultant who is not representing the Company and was not involved in preparing the Noise Report. The Independent Acoustical Consultant shall not be retained by the Acoustical Consultant involved in the noise impact assessment;
25. "Ministry" means the Ontario Ministry of the Environment;
26. "Noise Guidelines for Wind Farms" means the Ministry document entitled, Noise Guidelines for Wind Farms -

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- Interpretation for Applying MOE NPC Publications to Wind Power Generation Facilities, dated October 2008;
27. "Noise Receptor" has the same meaning as in O. Reg. 359/09;
 28. "Noise Report" means the report, included in the Application and entitled "Conestogo Wind Farm Noise Assessment", prepared by GENIVAR Inc., dated July 2011;
 29. "O. Reg. 359/09" means Ontario Regulation 359/09 "Renewable Energy Approvals under Part V.0.1 of the Act" made under the Act;
 30. "Point of Reception" has the same meaning as in the Noise Guidelines for Wind Farms and is subject to the same qualifications described in that document;
 31. "Sound Level" means the A-weighted Sound Pressure Level;
 32. "Sound Level Limit" is the limiting value described in terms of the one hour A-weighted Equivalent Sound Level Leq;
 33. "Sound Pressure" means the instantaneous difference between the actual pressure and the average or barometric pressure at a given location. The unit of measurement is the micro pascal (μPa);
 34. "Sound Pressure Level" means twenty times the logarithm to the base 10 of the ratio of the effective pressure (μPa) of a sound to the reference pressure of 20 μPa ;
 35. "UTM" means Universal Transverse Mercator coordinate system.

You are hereby notified that this approval is issued to you subject to the terms and conditions outlined below:

TERMS AND CONDITIONS

GENERAL

1. The Company shall construct, install, use, operate, maintain and retire the Facility in accordance with the terms and conditions of this Approval and the Application.
2. Where there is a conflict between a provision of this Approval and any document submitted by the Company, the conditions in this Approval shall take precedence. Where there is a conflict between one or more of the documents submitted by the Company, the document bearing the most recent date shall take precedence.
3. The Company shall ensure a copy of this Approval is:
 - (1) accessible, at all times, by Company staff operating the Facility and;
 - (2) submitted to the clerk of each local municipality and upper-tier municipality in which the Facility is situated along with the Application.
4. If the Company has a website, the Company shall ensure that the Approval and the Application are posted on the Company's publicly accessible website within five (5) business days of receiving this Approval.
5. The Company shall, at least six (6) months prior to the anticipated retirement date of the entire Facility, or part of the Facility, review its Decommissioning Plan Report to ensure that it is still accurate. If the Company determines that the Facility cannot be decommissioned in accordance with the Decommissioning Plan Report, the Company shall provide the Director and District Manager a written description of plans for the decommissioning of the Facility.
6. The Facility shall be retired in accordance with the Decommissioning Plan Report and any directions provided by the Director or District Manager.
7. The Company shall, at least six (6) months prior to the anticipated retirement date of the entire Facility, or part of the Facility, the Company shall contact the Ministry of Agriculture, Food and Rural Affairs plans for the decommissioning of the Facility, and follow any directions provided by that ministry in respect of the Company's plans to restore the project location to its previous agricultural capacity.

EXPIRY OF APPROVAL

8. Construction and installation of the Facility must be completed within two (2) years of the later of:

(1) the date this Approval is issued; or

(2) if there is a hearing or other litigation in respect of the issuance of this Approval, the date that this hearing or litigation is disposed of, including all appeals.

9. This Approval ceases to apply in respect of any portion of the Facility not constructed or installed before the later of the dates identified in Condition No. 8.

NOISE PERFORMANCE LIMITS

10. The Company shall ensure that:

(1) the Sound Levels from the Equipment, at the Points of Reception identified the Noise Report, comply with the Sound Level Limits set in the Noise Guidelines for Wind Farms, as applicable, and specifically as stated in the table below:

Wind Speed (m/s) at 10 m height	4	5	6	7	8	9	10
Wind Turbine Sound Level Limits, dBA	40.0	40.0	40.0	43.0	45.0	49.0	51.0

(2) the Equipment is constructed and installed at either of the following locations:

a) at the locations identified in Schedule A of this Approval; or

b) at a location that does not vary by more than 10 metres from the locations identified in Schedule A of this Approval and provided that,

i) the Equipment will comply with Condition No. 10 (1) and

ii) all setback prohibitions established under O.Reg. 359/09 are complied with.

11. The locations identified in Table 7 of the Noise Report as “Point of Reception ID” numbers 102, 103, 105-112, and 114-117 are specified as Noise Receptors for the purposes of paragraph 2 of subsection 54 (1.1) of O. Reg. 359/09 and subclause 35 (1) (a) (ii) of O. Reg. 359/09.

12. If the Company determines that some or all of the Equipment cannot be constructed in accordance with Condition No. 10 (2), prior to the construction and installation of the Equipment in question, the Company shall apply to the Director for an amendment to the terms and conditions of the Approval.

13. Within three (3) months of the completion of the construction of the Facility, the Company shall submit to the Director a written confirmation signed by the Vice President, Development, Conestogo Wind, LP that the UTM coordinates of the “as constructed” Equipment comply with the requirements of Condition No. 10 (2).

ACOUSTIC AUDIT - IMMISSION

14. The Company shall carry out an Acoustic Audit - Immission of the sound levels produced by the operation of the Equipment in accordance with the following:

(1) the acoustic audit measurements shall be undertaken in accordance with Part D of the Compliance Protocol for Wind Turbine Noise;

(2) the acoustic audit measurements shall be performed by an Independent Acoustical Consultant at three (3) different Points of Reception that have been selected using the following criteria:

(a) the Points of Reception should represent the location of the greatest predicted noise impact, i.e. the highest predicted sound level; and

(b) the Points of Reception should be located in the direction of prevailing winds from the Facility;

(3) the acoustic audit measurements shall be performed on two (2) separate occasions within a period of twelve (12) months that represent the lowest annual ambient sound levels, preferably:

(a) March and April, and

(b) October and November

15. The Company shall submit to the District Manager and the Director an Acoustic Audit Report-Immision, prepared by an Independent Acoustical Consultant, at the following points in time:

(1) no later than six (6) months after the commencement of the operation of the Facility for the first of the two (2) acoustic audit measurements at the three (3) Points of Reception; and

(2) no later than twelve (12) months after the commencement of the operation of the Facility for the second of the two (2) acoustic audit measurements at the three (3) Points of Reception.

ACOUSTIC AUDIT - EMISSION

16. The Company shall carry out an Acoustic Audit - Emission of the acoustic emissions produced by the operation of the wind turbine generators in accordance with the following:

(1) the acoustic emission measurements shall be undertaken in accordance with the IEC Standard 61400-11;

(2) the acoustic emission measurements shall be performed by an Independent Acoustical Consultant; and

(3) the acoustic emission measurements shall be performed on the wind turbine generator rated at 2.22 MW generating output capacity, and any one of the other wind turbine generators rated at 2.3 MW generating output capacity, used in the Facility.

17. The Company shall submit to the District Manager and the Director an Acoustic Audit Report-Emission, prepared in accordance with Section 9 of the IEC Standard 61400-11 by an Independent Acoustical Consultant, no later than six (6) months after the commencement of the operation of the Facility.

STORMWATER MANAGEMENT

18. The Company shall employ best management practices for stormwater management and sediment and erosion control during construction, installation, use, operation, maintenance and retiring of the Facility, as outlined in the Application.

SEWAGE WORKS OF THE TRANSFORMER SPILL CONTAINMENT FACILITY

19. The Company shall design and construct a transformer spill containment facility which meets the following requirements:

(1) the spill containment area serving the transformer shall have a minimum volume equal to the volume of transformer oil and lubricants plus the volume equivalent to providing a minimum 24-hour duration, 25-year return storm capacity for the stormwater drainage area around the transformer under normal operating conditions;

(2) the containment facility shall have an impervious concrete floor and walls sloped toward an outlet, maintaining a freeboard of 0.25 metres terminating approximately 0.30 metres above grade, with an impervious plastic liner or equivalent, and 1.0 metre layer of crushed stoned within;

(3) the containment pad shall drain to an oil control device, such as an oil/water separator, a pump-out sump, an oil absorbing material in a canister or a blind sump; and

(4) the oil control device shall be equipped with an oil detection system and appropriate sewage appurtenances as necessary (pumpout manhole, submersible pumps, level controllers, floating oil sensors, etc.) that allows for batch discharges or direct discharges and for proper implementation of the monitoring program described in Condition No. 22.

20. The Company shall:

- (1) as a minimum, check the oil detection system on a monthly basis and create a written record of the inspections;
- (2) ensure that the effluent is essentially free of floating and settle-able solids and does not contain oil or any other substance in amounts sufficient to create a visible film, sheen or foam on the receiving waters;
- (3) immediately identify and clean-up all losses of oil from the transformer;
- (4) upon identification of oil in the effluent pumpout, take immediate action to prevent the further occurrence of such loss; and
- (5) ensure that equipment and material for the containment, clean-up and disposal of oil and materials contaminated with oil are kept within easy access and in good repair for immediate use in the event of:

- (a) loss of oil from the transformer,
- (b) a spill within the meaning of Part X of the Act, or
- (c) the identification of an abnormal amount of oil in the effluent.

21. The Company shall design, construct and operate the sewage works such that the concentration of the effluent parameter named in the table below does not exceed the maximum concentration objective shown for that parameter in the effluent, and shall comply with the following requirements:

Effluent Parameters	Maximum Concentration Objective
Oil and Grease	15mg/L

- (1) notify the District Manager as soon as reasonably possible of any exceedance of the maximum concentration objective set out in the table above;
- (2) take immediate action to identify the cause of the exceedance; and
- (3) take immediate action to prevent further exceedances.

22. Upon commencement of the operation of the Facility, the Company shall establish and carry out the following monitoring program for the sewage works:

(1) the Company shall collect and analyse the required set of samples at the sampling points listed in the table below in accordance with the measurement frequency and sample type specified for the effluent parameter, oil and grease, and create a written record of the monitoring:

Effluent Parameters	Measurement Frequency and Sample Points	Sample Type
Oil and Grease	B – Batch, i.e., for each discrete volume in the sump prior to pumpout; or Q – Quarterly for direct effluent discharge, i.e., four times over a year, relatively evenly spaced.	Grab

(2) in the event of an exceedance of the maximum concentration objective set out in the table in Condition No. 21, the Company shall:

- (a) increase the frequency of sampling to once per month, for each month that effluent discharge

occurs, and

(b) provide the District Manager, on a monthly basis, with copies of the written record created for the monitoring until the District Manager provides written direction that monthly sampling and reporting is no longer required; and

(3) if over a period of twenty-four (24) months of effluent monitoring under Condition No. 22(1), there are no exceedances of the maximum concentration set out in the table in Condition No. 21, the Company may reduce the measurement frequency of effluent monitoring to a frequency as the District Manager may specify in writing, provided that the new specified frequency is never less than annual.

23. The Company shall comply with the following methods and protocols for any sampling, analysis and recording undertaken in accordance with Condition No. 22:

(1) Ministry of the Environment publication "Protocol for the Sampling and Analysis of Industrial/ Municipal Wastewater", January 1999, as amended from time to time by more recently published editions, and

(2) the publication "Standard Methods for the Examination of Water and Wastewater", 21st edition, 2005, as amended from time to time by more recently published editions.

WATER TAKING ACTIVITIES

24. The Company shall not take more than 50,000 litres of water on any day by any means during the construction, installation, use, operation, maintenance and retiring of the Facility.

BIRD AND BAT MONITORING

25. The Company shall implement its Post Construction Follow-up Plan submitted as part of the Application.

26. If the Company determines that it must deviate from its Post Construction Follow-up Plan, the Company shall contact the District Manager at the Guelph District Office of the Ministry of Natural Resources and the Director, prior to making any changes to the methodology in the Post Construction Follow-up Plan, and follow any directions provided.

27. The Company shall contact the District Manager at the Guelph District Office of the Ministry of Natural Resources and the Director if the mortality thresholds stated in its Post Construction Follow-up Plan are reached for either bird or bats.

TRAFFIC MANAGEMENT PLANNING

28. Within three (3) months of receiving this Approval, the Company shall prepare a Traffic Management Plan and provide it to the Township of Mapleton and the County of Wellington.

29. Within three (3) months of having provided the Traffic Management Plan to the Township of Mapleton and the County of Wellington, the Company shall make reasonable efforts to enter into a Development Agreement and a Road Users Agreement with the Township of Mapleton.

30. If a Development Agreement or a Road Users Agreement has not been signed with the Township of Mapleton within three (3) months of having provided the Traffic Management Plan to the Township of Mapleton and the County of Wellington, the Company shall provide a written explanation to the Director as to why this has not occurred.

31. The Company shall distribute a notice to every assessed owner of land within five (5) kilometres of the project location, notifying them of the expected start date of construction, at least ten (10) days prior to the commencement of any construction or installation activities at the project location.

ARCHAEOLOGICAL RESOURCES

32. The Company shall implement all of the recommendations for further archaeological fieldwork and for the protection of archaeological sites found in the consultant archaeologist's report included in the Application, and which the Company

submitted to the Ministry of Tourism and Culture in order to comply with clause 22 (2) (b) of O. Reg. 359/09.

33. Should any previously undocumented archaeological resources be discovered, the Company shall:

- (1) cease all alteration of the area in which the resources were discovered immediately;
- (2) engage a consultant archaeologist to carry out the archaeological fieldwork necessary to further assess the area and to either protect and avoid or excavate any sites in the area in accordance with the *Ontario Heritage Act*, the regulations under that act and the Ministry of Tourism and Culture's *Standards and Guidelines for Consultant Archaeologists*; and
- (3) notify the Director as soon as reasonably possible.

COMMUNITY LIAISON COMMITTEE

34. Within three (3) months of receiving this Approval, the Company shall make reasonable efforts to establish a Community Liaison Committee. The Community Liaison Committee shall be a forum to exchange ideas and share concerns with interested residents and members of the public. The Community Liaison Committee shall be established by:

- (1) publishing a notice in a newspaper with general circulation in each local municipality in which the project location is situated; and
- (2) posting a notice on the Company's publicly accessible website, if the Company has a website; to notify members of the public about the proposal for a Community Liaison Committee and invite residents living within a one (1) kilometre radius of the Facility that may have an interest in the Facility to participate on the Community Liaison Committee.

35. The Company may invite other members of stakeholders to participate in the Community Liaison Committee, including, but not limited to, local municipalities, local conservation authorities, Aboriginal communities, federal or provincial agencies, and local community groups.

36. The Community Liaison Committee shall consist of at least one Company representative who shall attend all meetings.

37. The purpose of the Community Liaison Committee shall be to:

- (1) act as a liaison facilitating two way communications between the Company and members of the public with respect to issues relating to the construction, installation, use, operation, maintenance and retirement of the Facility;
- (2) provide a forum for the Company to provide regular updates on, and to discuss issues or concerns relating to, the construction, installation, use, operation, maintenance and retirement of the Facility with members of the public; and
- (3) ensure that any issues or concerns resulting from the construction, installation, use, operation, maintenance and retirement of the Facility are discussed and communicated to the Company.

38. The Company shall provide administrative support for the Community Liaison Committee including, at a minimum:

- (1) providing a meeting space for Community Liaison Committee meetings; and
- (2) providing access to resources, such as a photocopier, so that the Community Liaison Committee can:
 - (a) prepare and distribute meeting notices;
 - (b) record and distribute minutes of each meeting; and
 - (c) prepare reports about the Community Liaison Committee's activities.

39. The Company shall submit any reports of the Community Liaison Committee to the Director and post it on the Company's publicly accessible website, if the Company has a website.

40. The Community Liaison Committee shall meet at a minimum of twice per year or more frequently as determined to be appropriate.

41. All Community Liaison Committee meetings shall be open to the general public.

42. The Community Liaison Committee shall operate for a minimum period of two (2) years from the date of formation. At the end of the two (2) year period, the Company shall determine in consultation with the Director whether the Community Liaison Committee should continue operating.

43. If a Community Liaison Committee has not been established within three (3) months of receiving this Approval, the Company shall provide a written explanation to the Director as to why this has not occurred.

OPERATION AND MAINTENANCE

44. Before construction and installation of the Equipment, including the sewage works of the transformer spill containment facility, the Company shall prepare a written manual for use by Company staff outlining the operating procedures and a maintenance program for the Equipment that includes as a minimum the following:

- (1) routine operating and maintenance procedures in accordance with good engineering practices and as recommended by the Equipment suppliers;
- (2) inspection programs including frequency of inspection and the methods or tests employed to detect when maintenance is necessary;
- (3) repair and maintenance programs, including the frequency of repair and maintenance;
- (4) emergency procedures;
- (5) procedures for any record keeping activities relating to operation and maintenance of the Equipment, including the sewage works of the transformer spill containment facility;
- (6) all appropriate measures to minimize noise emissions from the Equipment; and
- (7) any additional information requested in writing by the District Manager from time to time.

45. The Company shall;

- (1) update as required the manual described in Condition No. 44; and
- (2) make the manual described in Condition No. 44 available for review by staff of the Ministry upon request.

46. The Company shall ensure that the Facility is operated and maintained in accordance with the Approval and the manual described in Condition No. 44.

RECORD CREATION AND RETENTION

47. The Company shall create written records consisting of the following:

- (1) an operations log summarizing the operation and maintenance activities of the Facility;
- (2) within the operations log, a summary of routine and Ministry staff inspections of the Facility; and

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(3) a record of any complaint alleging an Adverse Effect caused by the construction, installation, use, operation, maintenance or retirement of the Facility.

48. A record described under Condition No. 47 shall include:

(1) a description of the complaint that includes as a minimum the following:

- a) the date and time the complaint was made;
- b) the name, address and contact information of the person who submitted the complaint;

(2) a description of each incident to which the complaint relates that includes as a minimum the following:

- a) the date and time of each incident;
- b) the duration of each incident;
- c) the wind direction and wind speed at the time of each incident;
- d) the ID of the Equipment involved in each incident and its output at the time of each incident;
- e) the location of the person who submitted the complaint at the time of each incident; and

(3) a description of the measures taken to address the cause of each incident to which the complaint relates and to prevent a similar occurrence in the future.

49. The Company shall retain, for a minimum of five (5) years from the date of their creation, all records described in Condition No. 20, 22 and 47, and make these records available for review by staff of the Ministry upon request.

NOTIFICATION OF COMPLAINTS

50. The Company shall notify the District Manager of each complaint within two (2) business days of the receipt of the complaint.

51. The Company shall provide the District Manager with the written records created under Condition No. 47 within eight (8) business days of the receipt of the complaint.

52. If the Company receives a complaint related to groundwater, the Company shall contact the District Manager within one (1) business day of the receipt of the complaint, to discuss appropriate measures to manage any potential groundwater issues.

CHANGE OF OWNERSHIP

53. The Company shall notify the Director in writing, and forward a copy of the notification to the District Manager, within thirty (30) days of the occurrence of any of the following changes:

- (1) the ownership of the Facility;
- (2) the operator of the Facility;
- (3) the address of the Company;
- (4) the partners, where the Company is or at any time becomes a partnership and a copy of the most recent declaration filed under the Business Names Act, R.S.O. 1990, c.B.17, as amended, shall be included in the notification; and
- (5) the name of the corporation where the Company is or at any time becomes a corporation, other than a municipal corporation, and a copy of the most current information filed under the Corporations Information Act, R.S.O. 1990, c. C.39, as amended, shall be included in the notification.

NOTIFICATION TO THE MINISTRY

54. The Company shall notify in writing the District Manager and the Director of the following commencement dates:

- (1) Construction of the Facility; and,
- (2) Operation of the Facility.

SCHEDULE A

Coordinates of the Equipment are listed below in UTM17-NAD83 projection:

The UTM coordinates of the wind turbines are:

Identifier	Make and Model	UTM Coordinates Easting X (m)	UTM Coordinates Northing Y (m)	Elevation (m)	Hub Height (m)
Turbine T1	SWT-2.3-101	532473	4849525	437	80
Turbine T2	SWT-2.3-101	532805	4849467	437	80
Turbine T3	SWT-2.3-101	533042	4849278	438	80
Turbine T4	SWT-2.3-101	533192	4848833	440	80
Turbine T5	SWT-2.3-101	533541	4849083	440	80
Turbine T6	SWT-2.3-101	533584	4848820	442	80
Turbine T7	SWT-2.3-101	532370	4848809	437	80
Turbine T8	SWT-2.3-101	532759	4848778	437	80
Turbine T9	SWT-2.221-101	533684	4847742	451	80
Turbine T10	SWT-2.3-101	533723	4847213	460	80

The manufacturer of the SWT-2.3-101 and SWT-2.221-101 turbines is Siemens.

The transformer substation UTM coordinates are:

UTM X Easting (m)	UTM Y Northing (m)	Elevation (m)
533085	4849117	437

The reasons for the imposition of these terms and conditions are as follows:

REASONS

1. Condition Nos. 1 and 2 are imposed to ensure that the Facility is constructed, installed, used, operated, maintained and retired in the manner in which it was described for review and upon which Approval was granted. These conditions are also included to emphasize the precedence of Conditions in the Approval and the practice that the Approval is based on the most current document, if several conflicting documents are submitted for review.
2. Condition Nos. 3 and 4 are included to require the Company to provide information to the public and the local municipality.
3. Condition Nos. 5, 6 and 7 are included to ensure that final retirement of the Facility is completed in an aesthetically pleasing manner, in accordance with Ministry standards, and to ensure long-term protection of the health and safety of the public and the environment.

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4. Condition Nos. 8 and 9 are intended to limit the time period of the Approval.
5. Condition Nos. 10 and 11 are included to provide the minimum performance requirement considered necessary to prevent an Adverse Effect resulting from the operation of the Equipment and to ensure that the noise emissions from the Equipment will be in compliance with applicable limits set in the Ministry's Noise Guidelines for Wind Farms (2008).
6. Condition Nos. 12 and 13 are included to ensure that the Equipment is constructed, installed, used, operated, maintained and retired in a way that meets the regulatory setback prohibitions set out in O. Reg. 359/09 under the Act.
7. Condition Nos. 14, 15, 16 and 17 are included to require the Company to gather accurate information so that the environmental noise impact and subsequent compliance with the Act, O. Reg. 359/09, the Noise Guidelines for Wind Farms and this Approval can be verified.
8. Condition Nos. 18, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32 and 33 are included to ensure that the Facility is constructed, installed, used, operated, maintained and retired in a way that does not result in an Adverse Effect or hazard to the natural environment or any persons.
9. Condition No. 19 is included to ensure that the sewage works of the transformer spill containment facility are designed to have adequate capacity to provide spill control. This condition is also included to enable compliance with this Approval, such that the environment is protected and deterioration, loss, injury or damage to any person, property or the environment is minimized and/or prevented.
10. Condition No. 20 is included to ensure that the sewage works of the transformer spill containment facility will be operated and maintained in accordance with the information submitted by the Company, and to adequately manage and clean-up any oil spill from the transformer.
11. Condition No. 21 is included to establish non-enforceable effluent quality objectives which the Company is required to strive towards on an ongoing basis. These objectives are to be used as a mechanism to trigger corrective action proactively and voluntarily before environmental impairment occurs.
12. Condition Nos. 22 and 23 are included to require the Company to demonstrate that the performance of the sewage works of the transformer spill containment facility is at a level consistent with the design and effluent objectives specified in the Approval and is not causing any impairment to the environment.
13. Condition Nos. 34, 35, 36, 37, 38, 39, 40, 41, 42 and 43 are imposed to ensure continued communication between the Company and the local residents.
14. Condition Nos. 44, 45 and 46 are included to emphasize that the Equipment must be maintained and operated according to a procedure that will result in compliance with the Act, O. Reg. 359/09 and this Approval.
15. Condition Nos. 47, 48 and 49 are included to require the Company to keep records and provide information to staff of the Ministry so that compliance with the Act, O. Reg. 359/09 and this Approval can be verified.
16. Condition Nos. 50, 51 and 52 are included to ensure that any complaints regarding the construction, installation, use, operation, maintenance or retirement of the Facility are responded to in a timely and efficient manner.
17. Condition No. 53 is included to ensure that the Facility is operated under the corporate name which appears on the application form submitted for this Approval and to ensure that the Director is informed of any changes.
18. Condition No. 54 is included to inform the Ministry of major milestone dates for the Facility.

NOTICE REGARDING HEARINGS

In accordance with Section 139 of the Environmental Protection Act, within 15 days after the service of this notice, you

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may by further written notice served upon the Director, the Environmental Review Tribunal and the Environmental Commissioner, require a hearing by the Tribunal.

In accordance with Section 47 of the Environmental Bill of Rights, 1993, the Environmental Commissioner will place notice of your request for a hearing on the Environmental Registry.

Section 142 of the Environmental Protection Act provides that the notice requiring the hearing shall state:

1. The portions of the renewable energy approval or each term or condition in the renewable energy approval in respect of which the hearing is required, and;
2. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

The signed and dated notice requiring the hearing should also include:

3. The name of the appellant;
4. The address of the appellant;
5. The renewable energy approval number;
6. The date of the renewable energy approval;
7. The name of the Director;
8. The municipality or municipalities within which the project is to be engaged in;

This notice must be served upon:

The Secretary*
Environmental Review Tribunal
655 Bay Street, 15th Floor
Toronto, Ontario
M5G 1E5

AND

The Environmental Commissioner
1075 Bay Street, 6th Floor
Suite 605
Toronto, Ontario
M5S 2B1

AND

The Director
Section 47.5, Environmental Protection Act
Ministry of the Environment
2 St. Clair Avenue West, Floor 12A
Toronto, Ontario
M4V 1L5

* Further information on the Environmental Review Tribunal's requirements for an appeal can be obtained directly from the Tribunal at: Tel: (416) 314-4600, Fax: (416) 314-4506 or www.ert.gov.on.ca

Under Section 142.1 of the Environmental Protection Act, residents of Ontario may require a hearing by the Environmental Review Tribunal within 15 days after the day on which notice of this decision is published in the Environmental Registry. By accessing the Environmental Registry at www.ebr.gov.on.ca, you can determine when this period ends.

Approval for the above noted renewable energy project is issued to you under Section 47.5 of the Environmental Protection Act subject to the terms and conditions outlined above.

DATED AT TORONTO this 8th day of December, 2011

Mansoor Mahmood, P.Eng.
Director
Section 47.5, Environmental Protection Act

SM/
c: District Manager, MOE Guelph
Thomas Bird, NextEra Energy Canada