
AMENDMENT TO RENEWABLE ENERGY APPROVALNUMBER 7483-94DPRF
Issue Date: February 28, 2017

Varna Wind GP, ULC, as general partner for and on behalf of Varna Wind, LP
390 Bay St, No. 1720
Toronto, Ontario
M5H 2Y2

Site Location: Bluewater Wind Energy Centre
Blackbush/Bronson Line (west), Mill Rd (north), Concession 5 Rd (east), Danceland
Rd/Staffa Rd south
Bluewater Municipality, County of Huron

You are hereby notified that I have amended Approval No. 7483-94DPRF issued on April 22, 2013 for correction in B_WTG038 UTM coordinates , as follows:

A. The definition of the "Application" in the Approval is deleted and replaced with the following:

11. "Application" means the application for a Renewable Energy Approval dated June 26, 2012, and signed by F. Allen Wiley, Vice President, Development, Varna Wind, Inc., and all supporting documentation submitted with the application, including amended documentation submitted up to April 22, 2013; and as further amended by the application for an amendment to a Renewable Energy Approval dated November 11, 2013 and signed by F. Allen Wiley, Vice President, Development, Varna Wind, Inc. and all supporting documentation submitted with the application up to January 24, 2014; and as further amended by the application for an amendment to a Renewable Energy Approval dated June 13, 2014 and signed by F. Allen Wiley, Vice President, Development, Varna Wind GP, ULC, as general partner for and on behalf of Varna Wind, LP and all supporting documentation submitted with the application up to August 15, 2014; and as further amended by the application for an amendment to a Renewable Energy Approval dated November 12, 2016 and signed by Andrew Kushner, Vice President of Business Managment, Nextera Energy Resources as general partner for and on behalf of Varna Wind, LP and all supporting documentation submitted up to February 28, 2017.

B. Schedule B of the Approval is deleted and replaced with the following Schedules B:

SCHEDULE B

Coordinates of the Equipment and Noise Specifications

Coordinates of the Equipment are listed below in UTM, Z17-NAD83 projection

Source ID	Maximum Sound Power Level (dBA)	Easting (m)	Northing (m)	Source description
B_WTG01	103.0	445,260	4,816,548	GE model 1.6-100 LNTE 1.6MW
B_WTG02	103.0	445,320	4,816,183	GE model 1.6-100 LNTE 1.6MW
B_WTG03	103.0	445,565	4,813,118	GE model 1.6-100 LNTE 1.6MW
B_WTG04	103.0	445,568	4,812,063	GE model 1.6-100 LNTE 1.6MW
B_WTG05	103.0	445,933	4,810,683	GE model 1.6-100 LNTE 1.6MW
B_WTG06	103.0	446,088	4,809,847	GE model 1.6-100 LNTE 1.6MW
B_WTG07	103.0	446,207	4,820,836	GE model 1.6-100 LNTE 1.6MW
B_WTG08	103.0	446,521	4,819,890	GE model 1.6-100 LNTE 1.6MW
B_WTG09	103.0	446,485	4,819,125	GE model 1.6-100 LNTE 1.6MW
B_WTG10	103.0	446,595	4,818,636	GE model 1.6-100 LNTE 1.6MW
B_WTG11	103.0	446,832	4,817,609	GE model 1.6-100 LNTE 1.6MW
B_WTG12	103.0	446,877	4,816,800	GE model 1.6-100 LNTE 1.6MW
B_WTG13	103.0	447,116	4,816,186	GE model 1.6-100 LNTE 1.6MW
B_WTG14	103.0	447,232	4,815,368	GE model 1.6-100 LNTE 1.6MW
B_WTG15	103.0	447,186	4,814,525	GE model 1.6-100 LNTE 1.6MW
B_WTG16	103.0	447,590	4,813,794	GE model 1.6-100 LNTE 1.6MW
B_WTG17	103.0	447,358	4,812,978	GE model 1.6-100 LNTE 1.6MW
B_WTG18	103.0	447,341	4,812,484	GE model 1.6-100 LNTE 1.6MW
B_WTG19	103.0	448,234	4,820,588	GE model 1.6-100 LNTE 1.6MW
B_WTG21	103.0	449,105	4,819,060	GE model 1.6-100 LNTE 1.6MW
B_WTG22	103.0	449,166	4,818,561	GE model 1.6-100 LNTE 1.6MW
B_WTG23	103.0	449,406	4,817,022	GE model 1.6-100 LNTE 1.6MW
B_WTG24	103.0	448,974	4,816,250	GE model 1.6-100 LNTE 1.6MW
B_WTG25	103.0	449,175	4,814,818	GE model 1.6-100 LNTE 1.6MW
B_WTG26	103.0	449,284	4,814,234	GE model 1.6-100 LNTE 1.6MW
B_WTG27	103.0	449,400	4,813,830	GE model 1.6-100 LNTE 1.6MW
B_WTG28	103.0	450,031	4,813,877	GE model 1.6-100 LNTE 1.6MW
B_WTG29	103.0	450,097	4,813,116	GE model 1.6-100 LNTE 1.6MW
B_WTG30	103.0	450,058	4,812,694	GE model 1.6-100 LNTE 1.6MW
B_WTG31	103.0	450,567	4,810,875	GE model 1.6-100 LNTE 1.6MW
B_WTG32	103.0	450,732	4,819,033	GE model 1.6-100 LNTE 1.6MW
B_WTG33	103.0	451,219	4,819,080	GE model 1.6-100 LNTE 1.6MW
B_WTG34	103.0	450,937	4,817,380	GE model 1.6-100 LNTE 1.6MW
B_WTG35	103.0	451,669	4,815,710	GE model 1.6-100 LNTE 1.6MW
B_WTG36	103.0	451,756	4,815,381	GE model 1.6-100 LNTE 1.6MW
B_WTG37	103.0	453,294	4,815,596	GE model 1.6-100 LNTE 1.6MW
B_WTG38	103.0	449,306	4,817,953	GE model 1.6-100 LNTE 1.6MW
B_WTG39	103.0	449,597	4,815,379	GE model 1.6-100 LNTE 1.6MW
B_WTG40	103.0	449,532	4,811,269	GE model 1.6-100 LNTE 1.6MW
B_WTG41	103.0	450,920	4,816,780	GE model 1.6-100 LNTE 1.6MW

B_WTG transformer	104.8*	449,415	4,815,905	Transformer Substation 88 MVA
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*NOTE: The Sound Power Level reported above for the Transformer Substation does include the 5 Decibel (dB) adjustment for tonality as prescribed in Publication NPC-104

All other Terms and Conditions remain the same.

This Notice shall constitute part of the approval issued under Approval No. 7483-94DPRF dated April 22, 2013.

In accordance with Section 139 of the Environmental Protection Act, within 15 days after the service of this notice, you may by further written notice served upon the Director, the Environmental Review Tribunal and the Environmental Commissioner, require a hearing by the Tribunal.

In accordance with Section 47 of the Environmental Bill of Rights, 1993, the Environmental Commissioner will place notice of your request for a hearing on the Environmental Registry.

Section 142 of the Environmental Protection Act provides that the notice requiring the hearing shall state:

1. The portions of the renewable energy approval or each term or condition in the renewable energy approval in respect of which the hearing is required, and;
2. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

The signed and dated notice requiring the hearing should also include:

3. The name of the appellant;
4. The address of the appellant;
5. The renewable energy approval number;
6. The date of the renewable energy approval;
7. The name of the Director;
8. The municipality or municipalities within which the project is to be engaged in;

This notice must be served upon:

The Secretary*
Environmental Review Tribunal
655 Bay Street, 15th Floor
Toronto, Ontario
M5G 1E5

AND

The Environmental Commissioner
1075 Bay Street, 6th Floor
Suite 605
Toronto, Ontario
M5S 2B1

AND

The Director
Section 47.5, *Environmental Protection Act*
Ministry of the Environment and Climate
Change
135 St. Clair Avenue West, 1st Floor
Toronto, Ontario
M4V 1P5

*** Further information on the Environmental Review Tribunal's requirements for an appeal can be obtained directly from the Tribunal at: Tel: (416) 212-6349, Fax: (416) 326-5370 or www.ert.gov.on.ca**

Under Section 142.1 of the Environmental Protection Act, residents of Ontario may require a hearing by the Environmental Review Tribunal within 15 days after the day on which notice of this decision is published in the Environmental Registry. By accessing the Environmental Registry at www.ebr.gov.on.ca, you can determine when this period ends.

Approval for the above noted renewable energy project is issued to you under Section 47.5 of the Environmental Protection Act subject to the terms and conditions outlined above.

DATED AT TORONTO this 28th day of February, 2017



Mohsen Keyvani, P.Eng.
Director
Section 47.5, *Environmental Protection Act*

MZ/

c: District Manager, MOECC Owen Sound
Derek Dudek, NextEra Energy Canada